UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF RECLAMATION

CENTRAL VALLEY PROJECT - CALIFORNIA

TRINITY LAKE OPERATION TABLE 1

FORECAST OF WATER SUPPLY AND REQUIREMENTS

(UNITS: THOUSANDS OF ACRE FEET - MILLIONS OF KWH) JULY 19 2000

MONTH	TRINITY LAKE INFLOW	RELEASE POWER HOUSE	RELEASE RIVER OUTLETS	RELEASE SPILLWAY	EVAPO-RATION	STORAGE CHANGE	STORAGE END OF PERIOD	STORAGE MEAN	EOM WATER SURFACE ELEV.	POWER GENERATION AT PLANT	POWER GENERATION BYPASS LOSS	LEWISTON RELEASE
							2328.0					
JUL	37.0	216.9	0.0	0.0	11.8	-191.7		2232.	2350.	89.6	0.0	34.0
							2136.2					
AUG	14.0	180.5	0.0	0.0	10.5	-177.0		2047.	2338.	72.7	0.0	27.0
							1958.5					
SEP	10.0	129.0	0.0	0.0	8.3	-127.3		1895.	2329.	50.6	0.0	26.0
							1830.5					
OCT	9.0	54.2	0.0	0.0	4.1	-49.3		1806.	2325.	20.9	0.0	18.0
							1780.7					
NOV	14.0	35.0	0.0	0.0	2.0	-23.0		1769.	2323.	13.4	0.0	17.0
							1756.9					
DEC	22.0	41.6	0.0	0.0	1.2	-20.8		1746.	2322.	15.8	0.0	18.0
							1735.6					
JAN	33.0	35.0	0.0	0.0	2.2	-4.2		1733.	2321.	13.3	0.0	18.0
							1730.9					
FEB	55.0	27.4	0.0	0.0	1.8	25.8		1744.	2323.	10.4	0.0	16.0
							1756.1					
MAR	88.0	37.8	0.0	0.0	2.7	47.5		1780.	2327.	14.5	0.0	18.0
							1803.1					
APR	140.0	83.5	0.0	0.0	5.3	51.2		1828.	2330.	32.3	0.0	17.0
							1853.4					
MAY	150.0	151.9	0.0	0.0	7.0	-8.9		1849.	2330.	59.0	0.0	69.0
							1844.1					
JUN	58.0	217.8	0.0	0.0	7.7	-167.5		1760.	2317.	83.2	0.0	51.0
							1675.6					
TOTAL	630.0	1210.6		0.0	64.6	-645.2				475.7		329.0

JULY THROUGH SEPTEMBER INFLOWS BASED ON CURRENT WATER YEAR FORECAST OF 1660000 ACRE-FEET

OCTOBER THROUGH JUNE INFLOWS BASED ON ANNUAL FLOW WITH 90 PERCENT PROBABILITY OF EXCEEDENCE

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF RECLAMATION

CENTRAL VALLEY PROJECT - CALIFORNIA

WHISKEYTOWN LAKE OPERATION TABLE 2

FORECAST OF WATER SUPPLY AND REQUIREMENTS

(UNITS: THOUSANDS OF ACRE FEET - MILLIONS OF KWH) JULY 19 2000

	INFLOW		RELEASE				STORAGE		EOM	POWER GENERATION	
MONTH	CARR P.H.	CLEAR CREEK	S.C. P.H.	OUTLETS	SPILLWAY	EVAPO-RATION	CHANGE	END OF PERIOD	MEAN	WATER SURFACE ELEV.	CARR	S.C.
								237.7				
JUL	182.9	3.0	180.0	3.1	0.0	2.6	0.2		238.	1209.	99.9	95.3
								237.9				
AUG	153.5	2.0	150.0	3.1	0.0	2.4	0.0		238.	1208.	83.9	79.4
								237.9				
SEP	103.0	2.0	100.0	3.0	0.0	2.0	0.0		238.	1208.	56.3	52.9
								237.9				
OCT	36.2	2.0	48.0	9.2	0.0	0.9	-19.9		228.	1202.	19.9	25.3
								218.0				
NOV	18.0	2.0	20.0	11.9	0.0	0.4	-12.3		212.	1199.	10.0	10.5
								205.7				
DEC	23.6	4.0	15.0	12.3	0.0	0.3	0.0		206.	1200.	13.1	7.9
								205.7				
JAN	17.0	8.0	15.0	9.2	0.0	0.5	0.3		206.	1200.	9.4	7.9
								206.0				
FEB	11.4	12.0	15.0	8.3	0.0	0.4	-0.3		206.	1200.	6.3	7.9
								205.7				
MAR	19.8	20.0	30.0	9.2	0.0	0.6	0.0		206.	1200.	11.0	15.7
								205.7				
APR	66.5	16.0	40.0	8.9	0.0	1.1	32.5		222.	1210.	36.6	21.1
								237.9				
MAY	82.9	8.0	80.0	9.2	0.0	1.7	0.0		238.	1210.	45.3	42.3
								237.9				
JUN	166.8	4.0	160.0	8.9	0.0	1.9	0.0		238.	1209.	91.1	84.7
								237.9				
TOTAL	881.6	83.0	853.0	96.4	0.0	14.8	0.4				482.8	450.9

OCTOBER THROUGH JUNE INFLOWS BASED ON ANNUAL FLOW WITH 90 PERCENT PROBABILITY OF EXCEEDENCE

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF RECLAMATION

CENTRAL VALLEY PROJECT - CALIFORNIA

SHASTA LAKE OPERATION TABLE 3

FORECAST OF WATER SUPPLY AND REQUIREMENTS

(UNITS: THOUSANDS OF ACRE FEET - MILLIONS OF KWH) JULY 19 2000

MONTH	SHASTA LAKE INFLOW	RELEASE: POWER HOUSE	RELEASE: RIVER OUTLETS	RELEASE: SPILLWAY	EVAPO-RATION	STORAGE: CHANGE	STORAGE: END OF PERIOD	STORAGE: MEAN	EOM WATER SURFACE ELEV.	POWER GENERATION: AT SHASTA	POWER GENERATION: BYPASS LOSS	POWER GENERATION: AT KESWICK	KESWICK RELEASE
							3825.0						
JUL	206.0	730.2	0.0	0.0	19.4	-543.6		3553.3	1019.8	293.1	0.0	68.3	910.2
							3281.6						
AUG	182.0	588.0	0.0	0.0	16.4	-422.4		3070.4	1001.4	225.1	0.0	55.4	738.0
							2859.2						
SEP	180.0	334.4	0.0	0.0	12.8	-167.2		2775.8	993.6	123.9	0.0	32.6	434.4
							2692.4						
OCT	200.0	351.8	0.0	0.0	6.2	-158.0		2613.3	986.0	128.0	0.0	30.0	399.8
							2534.2						
NOV	230.0	277.5	0.0	0.0	2.9	-50.4		2508.8	983.4	99.8	0.0	23.8	297.5
							2483.3						
DEC	260.0	261.8	0.0	0.0	1.8	-3.6		2481.4	983.2	93.8	0.0	22.5	276.8
							2479.5						
JAN	320.0	206.4	0.0	0.0	3.3	110.3		2534.9	988.7	74.4	0.0	18.6	221.4
							2590.2						
FEB	380.0	165.4	0.0	0.0	2.8	211.8		2696.3	998.8	60.8	0.0	15.5	180.4
							2802.4						
MAR	520.0	169.9	0.0	0.0	4.5	345.6		2975.1	1014.2	64.4	0.0	17.0	199.9
							3147.9						
APR	450.0	257.5	0.0	0.0	9.2	183.3		3239.3	1021.8	100.3	0.0	23.8	297.5
							3330.7						
MAY	340.0	473.5	0.0	0.0	12.1	-145.6		3257.6	1015.7	184.8	0.0	41.5	553.5
							3184.6						
JUN	240.0	521.3	0.0	0.0	13.3	-294.6		3037.5	1002.8	198.9	0.0	51.1	681.3
							2890.3						
TOTAL	3508.0	4337.7	0.0	0.0	104.7	-934.4				1647.4		400.0	5190.7

JULY THROUGH SEPTEMBER INFLOWS BASED ON CURRENT WATER YEAR FORECAST OF 6595000 ACRE-FEET

OCTOBER THROUGH JUNE INFLOWS BASED ON ANNUAL FLOW WITH 90 PERCENT PROBABILITY OF EXCEEDENCE

UNITED STATES
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CENTRAL VALLEY PROJECT - CALIFORNIA

FOLSOM LAKE OPERATION TABLE 4

FORECAST OF WATER SUPPLY AND REQUIREMENTS

(UNITS: THOUSANDS OF ACRE FEET - MILLIONS OF KWH) JULY 19 2000

MONTH	FOLSOM LAKE INFLOW	RELEASE: POWER HOUSE	RELEASE: OUTLET RELEASE	RELEASE: FOLSOM S.C.	RELEASE: NIMBUS	FOLSOM PUMPS	EVAPO-RATION	CHANGE	STORAGE: END OF PERIOD	STORAGE: MEAN	EOM WATER SURFACE ELEV.	POWER GENERATION MILLIONS KWH: FOLSOM	POWER GENERATION MILLIONS KWH: BYPASS	POWER GENERATION MILLIONS KWH: NIMBUS
									773.0					
JUL	96.0	174.6	0.0	3.0	171.6	9.6	7.7	-95.9		725.	437.	51.3	0.0	6.1
									677.3					
AUG	91.0	141.9	0.0	3.0	138.9	9.6	6.8	-67.3		644.	430.	40.6	0.0	5.0
									610.5					
SEP	79.0	115.9	0.0	2.4	113.5	8.8	5.4	-51.1		585.	424.	32.6	0.0	4.1
									559.1					
OCT	50.0	138.1	0.0	1.6	136.5	6.4	2.6	-97.1		510.	412.	37.7	0.0	4.9
									461.5					
NOV	50.0	128.6	0.0	1.2	127.4	4.8	1.1	-84.5		419.	400.	33.7	0.0	4.6
									377.4					
DEC	60.0	118.1	0.0	0.8	117.3	4.0	0.6	-62.7		346.	390.	29.6	0.0	4.3
									314.8					
JAN	70.0	93.1	0.0	0.8	92.3	4.0	1.0	-28.1		301.	385.	22.6	0.0	3.4
									286.8					
FEB	110.0	85.0	0.0	0.8	84.2	4.0	0.8	20.2		297.	388.	20.6	0.0	3.1
									307.0					
MAR	180.0	77.9	0.0	1.0	76.9	4.0	1.4	96.7		355.	404.	19.7	0.0	2.9
									403.6					
APR	220.0	120.2	0.0	1.2	119.0	8.0	3.1	88.7		448.	416.	31.9	0.0	4.3
									492.5					
MAY	190.0	124.8	0.0	1.8	123.0	8.0	4.3	52.9		519.	422.	34.2	0.0	4.5
									545.2					
JUN	90.0	121.4	0.0	2.4	119.0	8.8	5.0	-45.2		523.	417.	33.3	0.0	4.3
									500.2					
TOTAL	1286.0	1439.6		20.0	1419.6	80.0	39.8	-273.4				387.9		51.6

JULY THROUGH SEPTEMBER INFLOWS BASED ON CURRENT WATER YEAR FORECAST OF 2639000 ACRE-FEET

OCTOBER THROUGH JUNE INFLOWS BASED ON ANNUAL FLOW WITH 90 PERCENT PROBABILITY OF EXCEEDENCE

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CENTRAL VALLEY PROJECT - CALIFORNIA

NEW MELONES LAKE OPERATION TABLE 5

FORECAST OF WATER SUPPLY AND REQUIREMENTS

(UNITS: THOUSANDS OF ACRE FEET - MILLIONS OF KWH) JULY 19 2000

MONTH	NEW MELONES LAKE INFLOW	RELEASE: POWER HOUSE	RELEASE: RIVER OUTLETS	EVAPO-RATION	STORAGE: CHANGE	STORAGE: END OF PERIOD	STORAGE: MEAN	EOM WATER SURFACE ELEV.	GENERATION: AT NMELONES	GENERATION: BYPASS LOSS	SAN JOAQ WITHOUT STANIS. RELEASE	TRIDAMS CANALS	GOODWIN RELEASE	NEW MELONES CVP CONTR.
						1957.0								
JUL	51.0	131.9	0.0	8.2	-89.0		1912.	1040.	62.4	0.0	86.0	98.0	18.4	14.0
						1867.9								
AUG	39.0	125.1	0.0	7.4	-93.0		1821.	1031.	58.3	0.0	84.0	91.6	21.5	12.0
						1774.3								
SEP	35.0	87.2	0.0	6.0	-58.0		1745.	1025.	40.1	0.0	69.0	69.3	17.9	10.0
						1716.2								
OCT	25.0	40.7	0.0	3.0	-18.0		1706.	1024.	18.6	0.0	57.0	14.3	18.4	8.0
						1697.4								
NOV	20.0	26.3	0.0	1.5	-7.0		1693.	1023.	12.0	0.0	66.0	0.0	19.3	7.0
						1689.6								
DEC	20.0	26.0	0.0	0.9	-6.0		1686.	1022.	11.8	0.0	66.0	0.0	20.0	6.0
						1682.7								
JAN	20.0	20.0	0.0	1.6	-1.0		1681.	1022.	9.1	0.0	65.0	0.0	20.0	0.0
						1681.1								
FEB	25.0	18.0	0.0	1.3	5.0		1683.	1023.	8.2	0.0	70.0	0.0	18.0	0.0
						1686.8								
MAR	45.0	28.7	0.0	2.0	14.0		1693.	1024.	13.1	0.0	89.0	12.8	14.9	0.0
						1701.0								
APR	75.0	103.4	0.0	3.8	-32.0		1684.	1021.	47.0	0.0	106.0	55.6	45.8	0.0
						1668.8								
MAY	80.0	132.9	0.0	5.0	-57.0		1639.	1015.	59.8	0.0	103.0	80.4	45.5	0.0
						1610.9								
JUN	40.0	110.9	0.0	5.6	-76.0		1572.	1007.	49.2	0.0	43.0	80.0	30.9	0.0
						1534.4								
TOTAL	475.0	851.3	0.0	46.3	-418.0				389.5		904.0	502.0	290.8	

JULY THROUGH SEPTEMBER INFLOWS BASED ON CURRENT WATER YEAR FORECAST OF 1023000 ACRE-FEET

OCTOBER THROUGH JUNE INFLOWS BASED ON ANNUAL FLOW WITH 90 PERCENT PROBABILITY OF EXCEEDENCE

UNITED STATES
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CENTRAL VALLEY PROJECT - CALIFORNIA

SWP - OROVILLE LAKE OPERATION TABLE 6

FORECAST OF WATER SUPPLY AND REQUIREMENTS

(UNITS: THOUSANDS OF ACRE FEET - MILLIONS OF KWH) JULY 19 2000

MONTH	INFLOW	RELEASE THERMO	RELEASE RIVER OUTLETS	EVAPO-RATION	STORAGE CHANGE	STORAGE END OF PERIOD
						2874.0
JUL	222.0	180.0	502.0	9.8	-460.0	
						2404.2
AUG	207.0	160.0	446.0	8.0	-399.0	
						1997.2
SEP	167.0	70.0	376.3	6.0	-279.3	
						1711.9
OCT	80.0	50.0	258.3	2.7	-228.3	
						1480.9
NOV	108.0	20.0	145.8	1.2	-57.8	
						1421.9
DEC	148.0	10.0	105.0	0.8	33.0	
						1454.1
JAN	191.0	10.0	76.9	1.4	104.1	
						1556.8
FEB	220.0	0.0	69.4	1.2	150.6	
						1706.3
MAR	280.0	10.0	64.6	2.0	205.4	
						1909.7
APR	290.0	60.0	143.0	4.0	87.0	
						1992.7
MAY	210.0	170.0	237.5	5.2	-197.5	
						1790.0
JUN	130.0	160.0	181.0	5.4	-211.0	
						630.0

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CENTRAL VALLEY PROJECT - CALIFORNIA

SYSTEM DEMAND TABLE 7

(UNITS: THOUSANDS OF ACRE FEET) JULY 19 2000

MONTH	RELEASE KESWICK	RELEASE FOLSOM	RELEASE OROVILLE	SACTO RIVER	SAN JOAQUIN RIVER	OTHER USES-- INFLOWS	DELTA OUTFLOW	TOTAL EXPORT
JUL	910.2	174.6	502.0	-3500.0	104.4	-268.0	492.0	628.2
AUG	738.0	141.9	446.0	-2358.2	105.5	-252.0	308.0	668.4
SEP	434.4	115.9	376.3	840.3	86.9	-174.0	238.0	649.0
OCT	399.8	138.1	258.3	1219.7	75.4	-118.0	246.0	546.0
NOV	297.5	128.6	145.8	840.0	85.3	-55.0	268.0	423.0
DEC	276.8	118.1	105.0	650.0	86.0	-2.0	277.0	466.0
JAN	221.4	93.1	76.9	3700.0	85.0	56.0	363.5	468.0
FEB	180.4	85.0	69.4	3240.0	88.0	37.0	394.0	305.0
MAR	199.9	77.9	64.6	5600.0	103.9	10.0	487.3	288.0
APR	297.5	120.2	143.0	3000.0	151.8	-63.0	422.3	206.0
MAY	553.5	124.8	237.5	0.0	148.5	-121.0	553.5	168.0
JUN	681.3	121.4	181.0	-1000.0	73.9	-191.0	422.2	342.0

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CENTRAL VALLEY PROJECT - CALIFORNIA

FINAL POLICY FOR FORECASTED WATER OPERATIONS TABLE 8

SACRAMENTO - SAN JOAQUIN DELTA

(UNITS: THOUSANDS OF ACRE FEET) JULY 19 2000

MONTH	SACTO RIVER AT FREEPORT	SAN JOAQUIN RIVER AT VERNALIS	TRACY PUMPING PLANT	BANKS PUMPING PLANT	FEDERAL BANKS PUMPING	CONTRA COSTA PUMPING PLANT	FOLSOM SOUTH CANAL	TOTAL EXPORT	EST. OTHER USES--INFLOWS	OUTFLOW
JUL	1283.8	104.4	270.0	304.2	40.0	14.0	3.0	628.2	-268.0	492.0
AUG	1122.9	105.5	270.0	374.0	10.0	14.4	3.0	668.4	-252.0	308.0
SEP	974.2	86.9	255.0	360.0	22.0	12.0	2.4	649.0	-174.0	238.0
OCT	834.6	75.4	250.0	276.0	12.0	8.0	1.6	546.0	-118.0	246.0
NOV	660.7	85.3	240.0	180.0	0.0	3.0	1.2	423.0	-55.0	268.0
DEC	659.0	86.0	153.0	310.0	0.0	3.0	0.8	466.0	-2.0	277.0
JAN	690.6	85.0	200.0	265.0	0.0	3.0	0.8	468.0	56.0	363.5
FEB	574.0	88.0	150.0	150.0	0.0	5.0	0.8	305.0	37.0	394.0
MAR	661.3	103.9	141.0	141.0	0.0	6.0	1.0	288.0	10.0	487.3
APR	539.5	151.8	99.0	99.0	0.0	8.0	1.2	206.0	-63.0	422.3
MAY	694.0	148.5	46.0	112.0	0.0	10.0	1.8	168.0	-121.0	553.5
JUN	881.3	73.9	160.0	160.0	0.0	22.0	2.4	342.0	-191.0	422.2

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CENTRAL VALLEY PROJECT - CALIFORNIA

FINAL POLICY FOR FORECASTED WATER OPERATIONS TABLE 9

CONSOLIDATED STATE - FEDERAL SAN LUIS UNIT

(UNITS: THOUSANDS OF ACRE FEET) JULY 19 2000

	ONEILL			CALIFORNIA AQUEDUCT		DOS AMIGOS PUMPING		SAN LUIS						
MONTH	PLANT (1)	DEL.	TOTAL LOSS	STATE	FED.	STATE	FED.	PUMPING STATE	PUMPING FED.	GENERATION STATE	GENERATION FED.	TOTAL1 LOSS	STORAGE STATE	STORAGE FED.
													581.3	470.0
JUL	20.0	0.0	1.4	304.2	40.0	482.0	222.0	0.0	0.0	237.5	121.9	7.3		
													339.9	325.7
AUG	20.0	0.0	0.9	374.0	10.0	437.0	192.0	0.0	0.0	96.5	145.8	5.7		
													240.4	159.2
SEP	95.0	0.0	0.7	360.0	22.0	295.0	50.0	43.3	75.7	0.0	0.0	4.5		
													281.3	217.8
OCT	120.0	0.0	0.5	276.0	12.0	224.0	40.0	42.7	91.2	0.0	0.0	2.5		
													322.7	293.8
NOV	140.0	0.0	0.5	180.0	0.0	226.0	40.0	0.0	99.2	51.3	0.0	1.3		
													270.8	383.3
DEC	123.0	0.0	0.3	310.0	0.0	262.0	50.0	38.8	72.5	0.0	0.0	0.8		
													309.2	446.4
JAN	170.0	0.0	0.6	265.0	0.0	75.0	50.0	186.7	119.1	0.0	0.0	1.6		
													495.0	557.8
FEB	100.0	0.0	0.8	150.0	0.0	78.0	50.0	68.6	48.5	0.0	0.0	1.4		
													562.9	598.6
MAR	51.0	0.0	1.2	141.0	0.0	110.0	20.0	21.4	30.0	0.0	0.0	2.2		
													583.1	621.6
APR	-21.0	0.0	1.5	99.0	0.0	149.0	30.0	0.0	0.0	59.8	52.3	4.1		
													521.1	558.4
MAY	-124.0	0.0	1.7	112.0	0.0	157.0	50.0	0.0	0.0	56.9	176.3	5.0		
													461.6	368.7
JUN	-30.0	0.0	1.4	160.0	0.0	249.0	103.0	0.0	0.0	102.7	137.0	5.2		
													356.1	218.3

(1) NEGATIVE VALUE INDICATES GENERATION TO THE DMC.

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DEPARTMENT OF THE INTERIOR
BUREAU OF RECLAMATION

CENTRAL VALLEY PROJECT - CALIFORNIA

FINAL POLICY FOR FORECASTED POWER OPERATIONS TABLE 10

DELTA AND SAN LUIS DIVISION

(UNITS: MEGAWATTS AND GIGAWATT HOURS) JULY 19 2000

	TRACY			BANKS			CONTRA COSTA			O NEILL			SAN LUIS			SAN FELIPE			DOS AMIGOS			OTHER USES		TOTALS		
	Onpk MW	Ofpk MW	GWH	Onpk MW	Ofpk MW	GWH	Onpk MW	Ofpk MW	GWH	Onpk MW	Ofpk MW	GWH	Onpk MW	Ofpk MW	GWH	Onpk MW	Ofpk MW	GWH	Onpk MW	Ofpk MW	GWH	Onpk MW	GWH	Onpk MW	Ofpk MW	GWH
JUL	93	93	64.8	40	0	12.0	3	3	2.3	4	4	1.2	0	0	0.0	8	8	5.2	36	54	31.3	47	34.8	231	209	151.6
AUG	93	93	64.8	20	0	3.0	3	3	2.4	4	4	1.2	0	0	0.0	8	9	6.0	30	48	27.1	40	30.1	199	198	134.6
SEP	93	93	61.2	20	0	6.6	3	3	2.0	12	12	5.8	0	49	14.8	8	8	5.3	12	18	7.1	19	13.9	167	202	116.6
OCT	93	93	60.0	20	0	3.6	2	2	1.3	12	12	7.3	0	72	18.7	7	7	4.6	6	12	5.6	14	10.1	153	211	111.3
NOV	93	78	57.6	0	0	0.0	1	1	0.5	16	12	8.5	0	69	21.1	4	4	2.8	12	12	5.6	12	8.3	137	187	104.5
DEC	62	62	36.7	0	0	0.0	1	1	0.5	12	12	7.5	0	52	16.0	4	4	2.7	12	12	7.1	10	7.6	101	153	78.0
JAN	78	78	48.0	0	0	0.0	1	1	0.5	16	16	10.4	0	96	29.1	3	3	1.9	12	12	7.1	14	10.5	123	219	107.4
FEB	62	62	36.0	0	0	0.0	1	1	0.8	12	12	6.1	0	48	13.2	3	3	1.6	12	18	7.1	18	12.3	108	162	77.1
MAR	47	62	33.8	0	0	0.0	1	1	1.0	4	8	3.1	0	48	8.5	3	3	1.3	6	6	2.8	16	12.2	77	144	62.8
APR	47	47	23.8	0	0	0.0	2	2	1.3	0	0	0.0	0	0	0.0	4	4	2.1	6	12	4.2	22	15.6	80	86	47.0
MAY	16	16	11.0	0	0	0.0	2	2	1.6	0	0	0.0	0	0	0.0	4	4	2.8	12	12	7.1	29	21.5	63	63	44.1
JUN	62	62	38.4	0	0	0.0	5	5	3.6	0	0	0.0	0	0	0.0	5	5	3.3	18	30	14.5	35	25.0	125	137	84.9
Totals			536.2			25.2			17.9			51.2			121.5			39.8			126.5		201.8			1119.9

UNITED STATES
DEPARTMENT OF THE INTERIOR
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CENTRAL VALLEY PROJECT - CALIFORNIA

FINAL POLICY FOR FORECASTED POWER OPERATIONS TABLE 11

(BASED ON RESERVOIR OPERATION FORECASTS) JULY 19 2000

	Maximum Capacity at Plant Based on Storage (MW)											Capacity at Tracy (MW)						
	Trinity	Carr Sp Cr	Shasta	Keswick	Folsom	Nimbus	Total North	N.Mel	SSL	Loss	System Total	Onpk Proj	Offpk Proj	Unit Outage	Net Avail	Supprt by Energy	Project Dep Cap
JUL	128	147	185	610	92	125	7	1294	383	99	27	1749	231	209	65	1518	1518	870
AUG	126	147	185	559	74	182	7	1281	374	72	27	1700	199	198	0	1501	1276	870
SEP	125	147	185	544	45	176	6	1228	365	0	25	1568	167	202	0	1401	852	870
OCT	124	149	185	431	40	111	7	1046	361	0	22	1385	153	211	199	1232	942	870
NOV	57	71	184	426	33	160	6	937	185	0	18	1104	137	187	425	967	819	870
DEC	57	71	184	420	30	150	6	918	358	0	20	1256	101	153	255	1155	1155	870
JAN	123	151	184	422	25	144	5	1054	358	0	22	1389	123	219	110	1266	448	870
FEB	123	151	184	428	23	143	5	1058	358	0	22	1393	108	162	112	1285	478	870
MAR	124	151	184	441	23	151	4	1077	185	0	20	1242	77	144	289	1165	829	870
APR	124	150	94	448	33	163	6	1018	185	122	20	1305	80	86	380	1225	1225	870
MAY	124	147	185	449	56	170	6	1138	182	107	22	1405	63	63	287	1342	1342	870
JUN	123	147	185	443	71	171	6	1147	344	85	24	1551	125	137	115	1426	1426	870

	Energy at Plant (GWH)											Energy at Tracy (GWH)			Energy	
	Trinity	Carr Sp Cr	Shasta	Keswick	Folsom	Nimbus	Total North	N.Mel	SSL	Loss	CVP Total	Total P.Use	Net CVP Avail	Needed For PDC	Avail.For Pref.Cus.
JUL	89.6	99.9	95.3	293.1	68.3	51.3	6.1	703.6	62.4	22.2	12.4	775.8	151.6	624.2	0.0	327.5
AUG	72.7	83.9	79.4	225.1	55.4	40.6	5.0	562.0	58.3	22.0	10.1	632.2	134.6	497.7	0.0	158.4
SEP	50.6	56.3	52.9	123.9	32.6	32.6	4.1	353.0	40.1	0.0	6.2	386.8	116.6	270.2	5.6	0.0
OCT	20.9	19.9	25.3	128.0	30.0	37.7	4.9	266.8	18.6	0.0	4.5	280.8	111.3	169.6	0.0	13.0
NOV	13.4	10.0	10.5	99.8	23.8	33.7	4.6	195.8	12.0	0.0	3.3	204.4	104.5	99.9	6.2	0.0
DEC	15.8	13.1	7.9	93.8	22.5	29.6	4.3	187.0	11.8	0.0	3.2	195.6	78.0	117.6	0.0	41.9
JAN	13.3	9.4	7.9	74.4	18.6	22.6	3.4	149.7	9.1	0.0	2.5	156.2	107.4	48.8	46.0	0.0
FEB	10.4	6.3	7.9	60.8	15.5	20.6	3.1	124.6	8.2	0.0	2.1	130.7	77.1	53.6	43.9	0.0
MAR	14.5	11.0	15.7	64.4	17.0	19.7	2.9	145.1	13.1	0.0	2.5	155.7	62.8	92.8	4.6	0.0
APR	32.3	36.6	21.1	100.3	23.8	31.9	4.3	250.5	47.0	10.8	4.8	303.4	47.0	256.5	0.0	159.0
MAY	59.0	45.3	42.3	184.8	41.5	34.2	4.5	411.7	59.8	33.5	7.8	497.2	44.1	453.1	0.0	355.7
JUN	83.2	91.1	84.7	198.9	51.1	33.3	4.3	546.6	49.2	22.9	9.7	609.0	84.9	524.1	0.0	384.9
Total	475.7	482.8	450.9	1647.4	400.0	387.9	51.6	3896.3	389.5	111.4	69.3	4327.9	1119.9	3208.0	106.3	1440.3

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF RECLAMATION

CENTRAL VALLEY PROJECT - CALIFORNIA

FINAL POLICY FOR FORECASTED POWER OPERATIONS TABLE 12

(BASED ON RESERVOIR OPERATION FORECASTS) JULY 19 2000

	Maximum Capacity at Plant Based on Storage (MW)											Capacity at Tracy (MW)						
	Trinity	Carr Sp Cr	Shasta	Keswick	Folsom	Nimbus	Total North	N.Mel	SSL	Loss	System Total	Onpk Proj	Offpk Proj	Unit Outage	Net Avail	Supprt by Energy	Project Dep Cap
JUL	128	147	185	610	92	125	7	1294	383	99	105	1672	224	201	65	1448	1448	870
AUG	126	147	185	559	74	182	7	1281	374	72	97	1629	194	193	0	1435	1209	870
SEP	125	147	185	544	45	176	6	1228	365	0	88	1506	167	196	0	1339	799	870
OCT	124	149	185	428	40	111	7	1043	361	0	65	1339	152	223	199	1187	890	870
NOV	57	71	184	423	33	160	6	934	185	0	41	1078	135	197	425	943	791	870
DEC	57	71	184	416	30	150	6	914	358	0	45	1227	97	174	255	1130	1130	870
JAN	123	151	184	418	25	144	5	1050	358	0	63	1345	121	225	110	1224	414	870
FEB	123	151	184	425	23	143	5	1055	358	0	63	1349	102	156	112	1247	472	870
MAR	124	151	184	438	23	151	4	1074	185	0	60	1199	75	143	289	1124	790	870
APR	124	150	94	445	33	163	6	1015	185	122	52	1270	68	74	380	1202	1202	870
MAY	124	147	185	446	56	170	6	1135	182	107	68	1355	41	41	287	1314	1314	870
JUN	123	147	185	439	71	171	6	1143	344	85	74	1497	111	123	115	1386	1386	870

	Energy at Plant (GWH)											Energy at Tracy (GWH)			Energy	
	Trinity	Carr Sp Cr	Shasta	Keswick	Folsom	Nimbus	Total North	N.Mel	SSL	Loss	CVP Total	Total P.Use	Net CVP Avail	Needed For PDC	Avail.For Pref.Cus.
JUL	89.6	99.9	95.3	293.1	68.3	51.3	6.1	703.6	62.4	22.2	53.2	735.0	146.1	589.0	0.0	292.3
AUG	72.7	83.9	79.4	225.1	55.4	40.6	5.0	562.0	58.3	22.0	40.1	602.2	130.6	471.6	0.0	132.3
SEP	50.6	56.3	52.9	123.9	32.6	32.6	4.1	353.0	40.1	0.0	23.7	369.3	116.1	253.2	22.5	0.0
OCT	20.9	19.9	25.3	128.0	30.0	37.7	4.9	266.8	18.6	0.0	14.8	270.5	110.3	160.2	0.0	3.6
NOV	13.4	10.0	10.5	99.8	23.8	33.7	4.6	195.8	12.0	0.0	8.3	199.5	103.0	96.5	9.6	0.0
DEC	15.8	13.1	7.9	93.8	22.5	29.6	4.3	187.0	11.8	0.0	7.9	190.9	75.4	115.5	0.0	39.8
JAN	13.3	9.4	7.9	74.4	18.6	22.6	3.4	149.7	9.1	0.0	8.0	150.7	105.6	45.1	49.7	0.0
FEB	10.4	6.3	7.9	60.8	15.5	20.6	3.1	124.6	8.2	0.0	6.7	126.1	73.3	52.8	44.6	0.0
MAR	14.5	11.0	15.7	64.4	17.0	19.7	2.9	145.1	13.1	0.0	7.9	150.2	61.8	88.5	9.0	0.0
APR	32.3	36.6	21.1	100.3	23.8	31.9	4.3	250.5	47.0	10.8	12.6	295.6	38.3	257.4	0.0	159.9
MAY	59.0	45.3	42.3	184.8	41.5	34.2	4.5	411.7	59.8	33.5	24.6	480.5	28.2	452.2	0.0	354.8
JUN	83.2	91.1	84.7	198.9	51.1	33.3	4.3	546.6	49.2	22.9	32.9	585.8	74.8	511.0	0.0	371.8
Total	475.7	482.8	450.9	1647.4	400.0	387.9	51.6	3896.3	389.5	111.4	240.8	4156.4	1063.4	3093.0	135.4	1354.5

UNITED STATES
DEPARTMENT OF THE INTERIOR
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CENTRAL VALLEY PROJECT - CALIFORNIA

FINAL POLICY FOR FORECASTED POWER OPERATIONS TABLE 13

(BASED ON RESERVOIR OPERATION FORECASTS) JULY 19 2000

	Generating Capacity at Plant Based on Storage&Release (MW)											Capacity at Tracy (MW)		
	Trinity	Carr	SCreek	Shasta	Keswick	Folsom	Nimbus	Melones	S.Luis	Total CVP	Loss	System Total	On-peak Proj-Use	Net CVP Available
JUL	128	147	185	610	92	125	7	224	99	1617	27	1590	231	1359
AUG	126	147	185	559	74	109	7	209	72	1489	27	1462	199	1263
SEP	125	147	176	413	45	90	6	167	0	1170	25	1145	167	978
OCT	84	80	91	375	40	101	7	86	0	865	22	843	153	690
NOV	56	66	44	370	33	94	6	57	0	726	18	708	137	571
DEC	57	53	51	336	30	96	6	54	0	683	20	663	101	562
JAN	54	61	51	267	25	73	5	42	0	576	22	554	123	431
FEB	47	45	56	271	23	74	5	42	0	562	22	540	108	432
MAR	58	44	63	260	23	63	4	60	0	576	20	556	77	479
APR	108	122	78	334	33	89	6	185	122	1077	20	1057	80	977
MAY	124	146	137	449	56	92	6	182	107	1299	22	1277	63	1214
JUN	123	147	185	443	71	93	6	205	85	1358	24	1334	125	1209

	Energy at Plant (GWH)											Energy at Tracy (GWH)		
	Trinity	Carr	SCreek	Shasta	Keswick	Folsom	Nimbus	Total North	Melones	S.Luis	Loss	System Total	Total Proj.Use	Net CVP Available
JUL	89.6	99.9	95.3	293.1	68.3	51.3	6.1	703.6	62.4	22.2	12.4	775.8	151.6	624.2
AUG	72.7	83.9	79.4	225.1	55.4	40.6	5.0	562.0	58.3	22.0	10.1	632.2	134.6	497.7
SEP	50.6	56.3	52.9	123.9	32.6	32.6	4.1	353.0	40.1	0.0	6.2	386.8	116.6	270.2
OCT	20.9	19.9	25.3	128.0	30.0	37.7	4.9	266.8	18.6	0.0	4.5	280.8	111.3	169.6
NOV	13.4	10.0	10.5	99.8	23.8	33.7	4.6	195.8	12.0	0.0	3.3	204.4	104.5	99.9
DEC	15.8	13.1	7.9	93.8	22.5	29.6	4.3	187.0	11.8	0.0	3.2	195.6	78.0	117.6
JAN	13.3	9.4	7.9	74.4	18.6	22.6	3.4	149.7	9.1	0.0	2.5	156.2	107.4	48.8
FEB	10.4	6.3	7.9	60.8	15.5	20.6	3.1	124.6	8.2	0.0	2.1	130.7	77.1	53.6
MAR	14.5	11.0	15.7	64.4	17.0	19.7	2.9	145.1	13.1	0.0	2.5	155.7	62.8	92.8
APR	32.3	36.6	21.1	100.3	23.8	31.9	4.3	250.5	47.0	10.8	4.8	303.4	47.0	256.5
MAY	59.0	45.3	42.3	184.8	41.5	34.2	4.5	411.7	59.8	33.5	7.8	497.2	44.1	453.1
JUN	83.2	91.1	84.7	198.9	51.1	33.3	4.3	546.6	49.2	22.9	9.7	609.0	84.9	524.1
Total	475.7	482.8	450.9	1647.4	400.0	387.9	51.6	3896.3	389.5	111.4	69.3	4327.9	1119.9	3208.0

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF RECLAMATION

CENTRAL VALLEY PROJECT - CALIFORNIA

POWER FORECAST OF

ANNUAL AVAILABLE ENERGY TABLE 14

(UNITS: GIGAWATT HOURS) JULY 19 2000

	System Total	Loss	Tot Tracy	Onpeak p.use	Off p p.use	Total p.use	N.West import	Table1 Hour	Table1 Energy	Net avail
JUL	788.3	12.4	775.8	60.6	91.0	151.6	108.0	341.	296.7	732.2
AUG	642.4	10.1	632.2	53.8	80.7	134.6	108.0	390.	339.3	605.7
SEP	393.2	6.2	386.8	46.6	70.0	116.6	104.0	317.	275.8	374.2
OCT	285.6	4.5	280.8	44.5	66.8	111.3	166.0	180.	156.6	335.6
NOV	207.9	3.3	204.4	41.8	62.7	104.5	143.0	122.	106.1	242.9
DEC	198.9	3.2	195.6	31.2	46.8	78.0	145.0	87.	75.7	262.6
JAN	158.8	2.5	156.2	42.9	64.4	107.4	104.0	109.	94.8	152.8
FEB	132.9	2.1	130.7	30.9	46.3	77.1	94.0	112.	97.4	147.6
MAR	158.3	2.5	155.7	25.1	37.7	62.8	85.0	112.	97.4	177.8
APR	308.3	4.8	303.4	18.8	28.2	47.0	72.0	112.	97.4	328.5
MAY	505.1	7.8	497.2	17.6	26.4	44.1	82.0	112.	97.4	535.1
JUN	618.8	9.7	609.0	34.0	50.9	84.9	99.0	160.	139.2	623.1
TOTALS	4398.5	69.3	4327.9	448.0	671.9	1119.9	2154.0			3208.0

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF RECLAMATION

CENTRAL VALLEY PROJECT - CALIFORNIA

POWER FORECAST OF TABLE 15

CAPACITY AND ENERGY AT TRACY

(UNITS: MEGAWATTS AND GIGAWATT HOURS) JULY 19 2000

	AVAILABLE AT TRACY						PREFERENCE CUSTOMER FIRM LOAD		ADDITIONAL N.WEST & PACIFIC GAS AND ELECTRIC				
	CVP		IMPORTS		TOTAL				DELIVERED TO		RECEIVED FROM		PURCHASE
MONTH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	MW	GWH	GWH
JUL	870.	624.	195.	108.	1065.	732.	1152.	681.	0.	0.	87.	-51.	-51.2
AUG	870.	498.	195.	108.	1065.	606.	1152.	691.	0.	0.	87.	85.	85.3
SEP	870.	270.	195.	104.	1065.	374.	1152.	655.	0.	0.	87.	281.	280.8
OCT	870.	170.	195.	166.	1065.	336.	1152.	693.	0.	0.	87.	357.	357.4
NOV	870.	100.	195.	143.	1065.	243.	1152.	675.	0.	0.	87.	432.	432.1
DEC	870.	118.	195.	145.	1065.	263.	1152.	700.	0.	0.	87.	437.	437.4
JAN	870.	49.	195.	104.	1065.	153.	1152.	718.	0.	0.	87.	565.	565.2
FEB	870.	54.	195.	94.	1065.	148.	1152.	643.	0.	0.	87.	495.	495.4
MAR	870.	93.	195.	85.	1065.	178.	1152.	717.	0.	0.	87.	539.	539.2
APR	870.	256.	195.	72.	1065.	328.	1152.	692.	0.	0.	87.	364.	363.5
MAY	870.	453.	195.	82.	1065.	535.	1152.	677.	0.	0.	87.	142.	141.9
JUN	870.	524.	195.	99.	1065.	623.	1152.	643.	0.	0.	87.	20.	19.9
TOTAL				1310.0				8185.0					